



MCL

Office of the General Manager (M&S)

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No. MCL/SBP/GM (M&S)/Secy/2022-23/ 584

Dt. 09/12/2022

NOTICE FOR THE POWER SECTOR CONSUMERS NOT HAVING FSA WITH MCL/CIL UNDER FLEXI UTILIZATION POLICY

Sub: Decision of 295th CFDs meeting regarding Premium to be charged for supplies to the plants not having FSA with concerned coal companies/CIL under flexi-utilization policy.

This is in reference to the decision of 295th meeting of the CFDs of CIL dtd. 22.11.2022 regarding approval of premium to be charged for supplies to the plants not having FSA with concerned coal companies/CIL under flexi-utilization policy. Copies of the communications as received from CIL vide reference no. CIL/M&S/Power/617, Dtd. 06.12.2022 & no. CIL/M&S/Power/630, Dtd.08.12.2022 are enclosed for ready reference.

The decision of CFD is reproduced below:

Quote

*“CFDs after details deliberation accorded approval for charging of **40% premium** over and above basic ROM notified pice for both type A (Plants having no FSA with the respective subsidiary of CIL) and Type B (Plants having no FSA with any of the subsidiary of CIL) power plants for supply of coal under flexi utilization policy, to bring it at par with other cases of supply to the plants not having FSA and supplies within the initial period of 3 years under Bridge Linkage. The revised pricing shall be made applicable from the date of decision of CFDs.”*

Unquote

Accordingly, the applicable price w.e.f. **22.11.2022** for all Power Plants not having FSA with MCL/CIL under flexi utilization policy shall be **40% premium** over and above basic ROM notified pice

Encl: As stated

9-12-22
General Manager (M&S)

Copy for kind information to:

Director (Tech/Op), MCL

Copy To:

General Manager (M&S)/ HOD (FSA/Linkage), CIL Kolkata

General Manager, All Areas of MCL

Chief Manager (M&S-Rail)/ Sr. Manager (M&S-Road Sales), MCL: with request for implementing the same

HOD, (F/SA), MCL HQ.

Manager (F/SA), MCL HQ: For ensuring billing as per above.

Area Sales manager, All Area of MCL.



**COAL INDIA LIMITED
MARKETING & SALES**

Coal Bhawan, Premises No. 4 MAR, Plot no. AF-III,
Action Area 1A, New Town, Rajarhat, Kolkata - 700 156
E-mail: hodfsa.cil@coalindia.in
Phone: 033 - 2324 6617 | Fax: 033 - 2324 4229

Ref. No.: CIL/M&S/Power/630

08.12.2022

CORRIGENDUM

Sub: Decision of 295th CFDs meeting regarding Premium to be charged for supplies to the plants not having FSA with concerned coal companies/CIL under flexi-utilization policy

This is in reference to this office letter no. CIL/M&S/Power/617 dated 06.12.2022 regarding the decision of 295th CFDs meet for approval of premium to be charged for supplies to the plants not having FSA with concerned coal companies/CIL under flexi-utilization policy wherein, in the indicative list of power plants the name of M/s Nabha Power Limited & M/s Talwandi Sabo Power Limited has not been included inadvertently sourcing coal under flexi-policy mechanism from CCL.

Now, it is rectified that, the name of M/s Nabha Power Limited & M/s Talwandi Sabo Power Limited has been included in the said list sourcing coal under flexi-policy mechanism on account of M/s PSPCL from CCL. The revised list is attached at Annex-A.

Further, in this regard, Coal Companies are advised to upload a notice for wide publication of the decision of **295th CFDs meeting regarding Premium to be charged for supplies to the plants not having FSA with concerned coal companies/CIL under flexi-utilization policy** as per draft attached. (Annex-B)

The above referred letter no. CIL/M&S/MoU-Power/617 dated 06.12.2022 stands modified accordingly.

This is for your kind information & further needful.

Thanking You,

Yours faithfully,


CM (M&S-I/c FSA/Linkage), CIL

Copy to:

1. General Manager /HOD(M&S), ECL / BCCL / CCL / NCL / WCL / SECL / MCL & General Manager, NEC
2. Executive Director (Marketing & Logistics), CIL
3. GM (M&S-Oprn), CIL
4. HOD/F (M&S-Associate Finance), CIL

Copy for kind information to: Director (Marketing), CIL

Annex-A

Type A-List of Power plants sourcing coal under Flexi-Policy not having FSA with the respective coal companies in Q3 of FY 2022-23 (List is provisional, to be verified by the respective subsidiaries)				
Coal Company	Genco	TPP	Quarter 3 (22-23) Requirement by PU's (MT)	Agreed Quantity (MT) Q3 2022
BCCL	NTPC	BARH	0.390	0.390
	NTPC	KAHALGAON	0.142	0.142
	NTPC	TANDA	0.060	0.060
	NTPC JV	Indira Gandhi Jhajjar (APCPL)	0.014	0.014
	NTPC JV	MEJA	0.060	0.060
	PSPCL	LH MOHABBAT	0.043	0.025
BCCL Total			0.709	0.691
CCL	NTPC	BARAUNI	0.106	0.106
	NTPC	FARAKKA	0.014	0.014
	NTPC	GADARWARA	0.106	0.106
	NTPC	KAHALGAON	0.014	0.014
	NTPC	SOLAPUR	0.014	0.014
	PSPCL	Nabha Power Limited*	0.200	0.200
PSPCL	Talwandi Sabo Power Limited *	0.300	0.300	
CCL Total			0.754	0.754
ECL	NTPC	BARH	0.071	0.089
	NTPC	TANDA	0.177	0.177
	NTPC	UNCHA HAR	0.177	0.177
	NTPC JV	MEJA	0.014	0.014
ECL Total			0.439	0.457
MCL	NTPC	BARH	0.106	0.035
	NTPC	DADRI	0.014	0.014
	NTPC	FARAKKA	0.071	0.035
	NTPC	GADARWARA	0.014	0.014
	NTPC	KAHALGAON	0.071	0.035
	NTPC	KORBA-STPS	0.014	0.014
	NTPC	MOUDA	0.375	0.354
	NTPC	SEEPAT	0.014	0.014
	NTPC	TANDA	0.142	0.142
	NTPC	UNCHA HAR	0.142	0.142
	NTPC JV	Bhilai (NSPCL)	0.007	0.007
	NTPC JV	Indira Gandhi Jhajjar (APCPL)	0.014	0.014
	NTPC JV	MEJA	0.014	0.014
NTPC JV	Nabinagar (BRBCL)	0.014	0.014	
MCL Total			1.012	0.848
NCL	GSECL	GANDHINAGAR	0.120	0.000
	GSECL	UKAI	0.120	0.000
	GSECL	WANAKBORI	0.120	0.000
	NTPC	DADRI	0.531	0.000
	NTPC	MOUDA	0.007	0.005
	NTPC	NABINAGAR POWER (NPGCL)	0.301	0.210
	NTPC	SOLAPUR	0.014	0.010
	NTPC	TANDA	0.011	0.008
	NTPC	UNCHA HAR	0.011	0.008
	NTPC JV	Nabinagar (BRBCL)	0.266	0.186
NCL Total			1.501	0.427
SECL	NTPC	SOLAPUR	0.014	0.014
	NTPC JV	MEJA	0.014	0.014
SECL Total			0.028	0.028
WCL	NTPC	SOLAPUR	0.177	0.177
WCL Total			0.177	0.177
Type A Total			4.620	3.382

As per the Flexi matrix for Qtr-3 of 2022-23 and subsequent communication vide letter(s) no. CIL/M&S/Power/453 dated 28.9.2022 and letter no. CIL/M&S/Power/546 dated 22.10.2022

Type B-List of Power plants sourcing coal under Flexi-Policy not linked with CIL in Q3 of FY 2022-23 (List is provisional, to be verified by the respective subsidiaries)				
Coal Company	Genco	TPP	Quarter 3 (22-23) Requirement by PU's (MT)	Agreed Quantity (MT) Q3 2022
BCCL	NTPC	Lara	0.014	0.014
CCL	NTPC	Khargone	0.514	0.514
	NTPC	Kudgi	0.014	0.014
CCL Total			0.528	0.528
ECL	NTPC	Kudgi	0.060	0.106
	NTPC	Lara	0.014	0.050
ECL Total			0.074	0.156
MCL	NTPC	Khargone	0.014	0.014
	NTPC	Kudgi	0.708	0.708
	NTPC	Lara	0.886	0.708
	NTPC	Darliappli	0.599	0.599
MCL Total			2.207	2.029
NCL	NTPC	Khargone	0.177	0.124
SECL	NTPC	Khargone	0.106	0.106
	NTPC	Kudgi	0.014	0.014
	NTPC	Lara	0.014	0.014
SECL Total			0.134	0.134
WCL	MSPGCL	Bela TPP- M/s Ideal Energy Limited (under Case-iv of Flexi Policy)	0.284	0.284
	NTPC	Khargone	0.035	0.035
	NTPC	Kudgi	0.354	0.354
	NTPC	Lara	0.014	0.014
WCL Total			0.687	0.687
Type B Total			3.644	3.672
Grand Total CIL			8.264	7.054

(Name of the Coal Company)

Draft Notice

Ref. No.

Date:

**NOTICE FOR THE POWER SECTOR CONSUMERS DRAWING COAL UNDER
FLEXI-UTILIZATION POLICY**

All concerned are hereby informed that as decided by CIL, a premium of 40% over and above basic ROM notified price shall be applicable for the coal supplies availed under flexi utilization policy w.e.f. 22.11.2022 to the following power plant(s):

- A) Plants having no FSA with the respective subsidiary of CIL.
- B) Plants having no FSA with any of the subsidiary of CIL.

General Manager/HoD (Marketing & Sales)
(Name of the Coal Company)

Distribution:



**COAL INDIA LIMITED
MARKETING & SALES**

Coal Bhawan, Premises No. 4 MAR, Plot no. AF-III,
Action Area 1A, New Town, Rajarhat, Kolkata - 700 156

E-mail: hodfsa.cil@coalindia.in

Phone: 033 - 7110 4130 | Fax: 033 - 2324 4229

Ref. No.: CIL/M&S/Power/617

06.12.2022

To,
General Manager /HOD(M&S),
ECL / BCCL / CCL / NCL / WCL / SECL / MCL
&
General Manager, NEC

Sub: Decision of 295th CFDs meeting regarding Premium to be charged for supplies to the plants not having FSA with concerned coal companies/CIL under flexi-utilization policy

Dear Sir,

This is in reference to the decision of 295th CFD meet regarding approval of premium to be charged for supplies to the plants not having FSA with concerned coal companies/CIL under flexi-utilization policy, which was communicated to Coal Companies vide this office e-mail dated 1.12.2022. The decision of CFD is reproduced below:

Quote:

CFDs after details deliberation accorded approval for charging of 40% premium over and above basic RoM notified price for both type A (Plants having no FSA with the respective subsidiary of CIL) and Type B (Plants having no FSA with any of the subsidiary of CIL) power plants for supply of coal under flexi utilization policy, to bring it at par with other cases of supply to the plants not having FSA and supplies within the initial period of 3 years under Bridge Linkage. The revised pricing shall be made applicable from the date of decision of CFDs.

Unquote:

In this regard, by way of illustration & for ready reference please find enclosed list of power plants (Central/State) (**Annex-1**) sourcing coal under flexi-Matrix for qtr-III (as per final flexi-matrix of Q-III) of current FY as per details available with CIL. From the next quarter, based on the final flexi-coal supply matrix for the respective quarters(s), action will have to be taken by subsidiaries on similar lines.

This is for your kind information & further needful forthwith.

Encl: As above.

Regards,

Wings
06/12/2022
CM (M&S-I/c FSA/Linkage), CIL

Copy to:

1. Executive Director (Marketing & Logistics), CIL
2. GM (M&S-Oprn), CIL
3. HOD/F (M&S-Associate Finance), CIL

Copy for kind information to: Director (Marketing), CIL

Type B-List of Power plants sourcing coal under Flexi-Policy not linked with CIL in Q3 of FY 2022-23
(List is provisional, to be verified by the respective subsidiaries)

Coal Company	Genco	TPP	Quarter 3 (22-23) Requirement by PU's (MT)	Agreed Quantity (MT) Q3 2022
BCCL	NTPC	Lara	0.014	0.014
CCL	NTPC	Khargone	0.514	0.514
	NTPC	Kudgi	0.014	0.014
	CCL Total		0.528	0.528
ECL	NTPC	Kudgi	0.060	0.106
	NTPC	Lara	0.014	0.050
	ECL Total		0.074	0.156
MCL	NTPC	Khargone	0.014	0.014
	NTPC	Kudgi	0.708	0.708
	NTPC	Lara	0.886	0.708
	NTPC	Darliappli	0.599	0.599
	MCL Total		2.207	2.029
NCL	NTPC	Khargone	0.177	0.124
SECL	NTPC	Khargone	0.106	0.106
	NTPC	Kudgi	0.014	0.014
	NTPC	Lara	0.014	0.014
	SECL Total		0.134	0.134
WCL	MSPGCL	Bela TPP- M/s Ideal Energy Limited (under Case-iv of Flexi Policy)	0.284	0.284
	NTPC	Khargone	0.035	0.035
	NTPC	Kudgi	0.354	0.354
	NTPC	Lara	0.014	0.014
	WCL Total		0.687	0.687
	Type B Total		3.644	3.548
	Grand Total CIL		7.750	6.416

Type A-List of Power plants sourcing coal under Flexi-Policy not having FSA with the respective coal companies in Q3 of FY 2022-23 (List is provisional, to be verified by the respective subsidiaries)

Coal Company	Genco	TPP	Quarter 3 (22-23) Requirement by PU's (MT)	Agreed Quantity (MT) Q3 2022
BCCL	NTPC	BARH	0.390	0.390
	NTPC	KAHALGAON	0.142	0.142
	NTPC	TANDA	0.060	0.060
	NTPC JV	Indira Gandhi Jhajjar (APCPL)	0.014	0.014
	NTPC JV	MEJA	0.060	0.060
	PSPCL	LH MOHABBAT	0.043	0.025
	BCCL Total		0.709	0.691
CCL	NTPC	BARAUNI	0.106	0.106
	NTPC	FARAKKA	0.014	0.014
	NTPC	GADARWARA	0.106	0.106
	NTPC	KAHALGAON	0.014	0.014
	NTPC	SOLAPUR	0.014	0.014
	CCL Total		0.254	0.254
ECL	NTPC	BARH	0.071	0.089
	NTPC	TANDA	0.177	0.177
	NTPC	UNCHAHAHAR	0.177	0.177
	NTPC JV	MEJA	0.014	0.014
	ECL Total		0.439	0.457
MCL	NTPC	BARH	0.106	0.035
	NTPC	DADRI	0.014	0.014
	NTPC	FARAKKA	0.071	0.035
	NTPC	GADARWARA	0.014	0.014
	NTPC	KAHALGAON	0.071	0.035
	NTPC	KORBA-STPS	0.014	0.014
	NTPC	MOUDA	0.375	0.354
	NTPC	SEEPAT	0.014	0.014
	NTPC	TANDA	0.142	0.142
	NTPC	UNCHAHAHAR	0.142	0.142
	NTPC JV	Bhilai (NSPCL)	0.007	0.007
	NTPC JV	Indira Gandhi Jhajjar (APCPL)	0.014	0.014
	NTPC JV	MEJA	0.014	0.014
	NTPC JV	Nabinagar (BRBCL)	0.014	0.014
	MCL Total		1.012	0.848
NCL	GSECL	GANDHINAGAR	0.120	0.000
	GSECL	UKAI	0.120	0.000
	GSECL	WANAKBORI	0.120	0.000
	NTPC	DADRI	0.531	0.000
	NTPC	MOUDA	0.007	0.005
	NTPC	NABINAGAR POWER (NPGCL)	0.301	0.210
	NTPC	SOLAPUR	0.014	0.010
	NTPC	TANDA	0.011	0.008
	NTPC	UNCHAHAHAR	0.011	0.008
	NTPC JV	Nabinagar (BRBCL)	0.266	0.186
	NCL Total		1.501	0.427
SECL	NTPC	SOLAPUR	0.014	0.014
	NTPC JV	MEJA	0.014	0.014
	SECL Total		0.028	0.028
WCL	NTPC	SOLAPUR	0.177	0.177
	WCL Total		0.177	0.177
	Type A Total		4.120	2.882